

The estimated cost of the power from a 462-megawatt small modular reactor designed by NuScale and supported by more than two dozen Utah Associated Municipal Power Systems (UAMPS) members has risen dramatically, from \$58 per megawatt-hour to \$89 per megawatt-hour



Despite assurances that costs of future reactors won't be as high because of a learning curve associated with repetition, a Massachusetts Institute of Technology study has found that the costs of building successive nuclear plants cost *more* than the original project



Cleaner, cheaper alternatives to the NuScale small modular reactor project are abundant in the western U.S.—including the seven states in the UAMPS service area—and include such proven technologies as solar, wind, and geothermal energy



Solar and wind power, augmented by battery storage, are becoming less expensive. Hydropower and geothermal energy already are providing substantial amounts of power in many parts of the country. Cost-effective, proven technologies exist and can speed the transition to a carbon-free economy.

members have signed on to buy power from the NuScale SMR when the project is planned to come online in 2029. But a history of the project—and of nuclear energy projects in general—suggests the project is likely to end badly for utilities and worse for ratepayers.

UAMPS announced earlier this month that the cost per megawatt-hour (MWh), a unit of measurement roughly equivalent to the <u>electricity used by the average U.S. home</u> for a little more than a month, has risen from \$58/MWh to \$89/MWh, a 53 percent increase. Plus, the cost of power from the project would be much higher than \$89/MWh without more than \$4 billion in subsidies the project would receive from the U.S. government. Already, the total cost of the project has risen from \$5.3 billion to \$9.3 billion.

Nuclear advocates often claim that the costs of nuclear reactors fall after a first design, which (if true) would be very good news for the NuScale design. Unfortunately, the nuclear industry has never shown the ability to take advantage of a learning curve, and there is no evidence to suggest that it will be able to do so now. A 2020 Massachusetts Institute of Technology study found the costs of successive nuclear projects are more expensive than the original project, which is very bad news for the NuScale design.

To be sure, nuclear energy has some advantages. It doesn't emit carbon dioxide, takes up a relatively small amount of space, and produces large amounts of energy. Its advantages, however, become far less apparent when the costs of a nuclear facility—and the time that it takes to build even a modest-sized project—are considered.

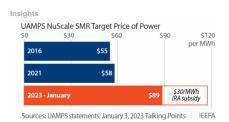
Proven, less-costly clean alternatives exist, especially in the western U.S. Geothermal, for example, made up 5.7 percent of California's electricity generation in 2021; it was responsible for 9 percent in Nevada, and it's being pushed as a much less expensive alternative to the NuScale project. Solar covers about 16 percent of Arizona electricity production and 6 percent in New Mexico. Almost 20 percent of Wyoming electricity comes from wind; in Idaho, the figure is about 16 percent.

The NuScale SMR is just another in a long line of overhyped and overpriced nuclear projects that take too much time and money—resources the planet doesn't have in abundance if we're serious about avoiding cataclysmic climate change by limiting global warming to 1.5°C by 2050.

Small modular reactors may be viable one day—but they are not today, will not be tomorrow, and may never make as much economic sense as renewable sources of electricity. We should stick to carbon-free energy sources that make financial and environmental sense.

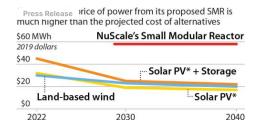
David Schlissel (dschlissel@ieefa.org) is IEEFA director of resource planning analysis

Related Content



Eye-popping new cost estimates released for NuScale small modular reactor

January 11, 2023 David Schlissel



IEEFA U.S.: Small modular reactor "too late, too expensive, too risky and too uncertain"

February 17, 2022



Small Modular Reactor update: The fading promise of low-cost power from UAMPS' SMR

November 17, 2022 David Schlissel



David Schlissel

David Schlissel, former director of resource planning analysis and founder at IEEFA, has over 50 years of experience as an economic and technical consultant on energy and environmental issues.

Go to Profile

About ∨

Regions ∨



Australia's coalmine methane mirage: The urgent need for accurate emissions reporting

April 17, 2025 Andrew Gorringe

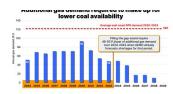


Research >

UK has an opportunity to create a truly 21st century steel industry

April 16, 2025 Simon Nicholas

Newsroom ∨



Delaying coal power exits: A risk we can't afford

April 16, 2025 Johanna Bowyer, Tristan Edis



A ★ Language

An LNG export tax is the best way to address looming gas shortages and reduce prices

April 16, 2025 Josh Runciman

Subscine X

Join our newsletter

Keep up to date with all the latest from IEEFA

Subscribe

Newsroom
All News
Press Releases
IEEFA in the Media
Media Inquiries

Research

All Research Insights Reports **Briefing Note Fact Sheets**

About

What We Do Who We Are Conference Employment

Get in Touch

Contact Us Subscribe

Contact us

INSTITUTE FOR ENERGY **ECONOMICS AND FINANCIAL ANALYSIS**

PO Box 472, Valley City, OH 44280-0472 USA

T: +1-216-353-7344 E: staff@ieefa.org





Privacy policy Data & T&C's Site by 89up

© 2025 Institute for Energy Economics & Financial Analysis.